



*Solutions for the Future*  
557 Kenny Wren Road • P.O. Box 350 • Dillingham, AK 99576  
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Meeting to be held via Zoom!

Call in numbers 253-215-8782

Zoom link-- go to

<https://us02web.zoom.us/j/89879502580?pwd=SityRVdBeHVPeWxMSHpheitHeHhjdz09>

Meeting ID: 898 7950 2580

Password: 020151

**Board of Directors Regular Scheduled Board Meeting**  
Tuesday, September 21, 2021 7:00 pm

**Revised Agenda**

- I. **Call to Order**
- II. **Roll Call/Determination of Quorum**
- III. **Approval of Agenda** **ACTION**
  - A. Approval of Agenda September 21, 2021.
- IV. **Approval of Minutes** **ACTION**
  - A. Approval of August 25, 2021 Re-Scheduled Board Meeting Minutes.
- V. **Introduction of Guests and Member Comments**
- I. **Reports**
  - A. Bob Himschoot, CEO/GM – Written Report
  - B. Angela Thames, Business Office Supervisor – Written Report

- C. Trung Vo, Telecom Operations Manager – Written Report
- D. Jim Denslinger, Power Plant Superintendent – Written Report
- E. Will Chaney, Electric Operations Manager – Written Report
- F. Angie Venua, Senior Accountant – Written Report

VII **Safety Moment---**

VIII **Discussion/Review Items:**

- A. General Board Discussion.
- B. General CEO Discussion.
- C. Nuyakuk Hydro Discusstion Review.
- D. Executive Session AS 10.25.175 Board Meeting Open; Exceptions; Remedy  
  
(C2) subjects that tend to prejudice the reputation and character of any person, provided the person may request public discussion.

IX. **Action Items:**

- A. 2022 NRECA Benefit Renewal.
- B. Schedule 2022 Nushagak Cooperative Annual Meeting
- C. Broadband Package Tarriff Change
- D. Resolution 2021-13 PATRONAGE CAPITAL – EARLY RETIREMENT OF ESTATES
- E. Resolution 2021-14 PATRONAGE CAPITAL – EARLY RETIREMENT OF ESTATES

X. **Director Items:**

A. Future Board Items/New Business

B. Unfinished Business

C. Future Meetings & Conference Dates:

APA Electric Utility Legal Workshop September 30-October 1<sup>st</sup> Anchorage, AK  
NWPPA/APA Alaska Electric Utility Conference October 25-28 Anchorage, AK  
ATA 2021 Tech Showcase October 26-28 Anchorage, AK

XI. **Adjournment**

The Board reserves the right to move into executive session with regard to any item on the agenda or otherwise as provided by law.



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**Re-Scheduled Board of Directors Meeting**

Wednesday, August 25, 2021

Nushagak Cooperative Board Room, 7:00 p.m.

**MINUTES**

**Call to Order:** Board President, Pete Andrew called the Re-Scheduled Board of Directors Meeting to order on Wednesday, August 25, 2021, in the Nushagak Cooperative Board Room. The time was 7:02 p.m.

**Directors Present:** *(Quorum Established)*

Pete Andrew, President,	Annie Fritze, Secretary (Zoom)
Henry Strub, Vice-President, (Zoom)	Wanda Wahl, Treasurer (Zoom)
Chris Napoli, Director (Zoom)	Steve Noonkesser, Director
Bruce Baltar (Zoom)	Sue Flensburg, Director, (Zoom)
Josh Bullock, Director (Zoom)	

**Directors Absent: None**

**Staff Present:** Robert Himschoot, CEO/GM  
Trung Vo, Telecom Operations Manager (Zoom)  
Angie Venua, Senior Accountant (Zoom)  
Gayla Powers, Human Resource Generalist

**Guests: None**

**Approval of Agenda:** Sue Flensburg motioned, and Henry Strub seconded the motion to approve the August 25, 2021 Re-Scheduled Board Meeting agenda. The motion carried 9-0.

**Approval of Minutes:** Sue Flensburg motioned, and Wanda Wahl seconded the motion to approve the June 15, 2021 Regular Scheduled Board Meeting with changes. The motion carried 9-0.

**Guests and Member Comments: None**

**Reports:**

- A. Bob Himschoot – Submitted a written report. Annie Fritze asked what is the proposed date for the ARWG study plan? Bob stated that Nushagak was hoping to reintroduce the plan to FIRC at the end of August, but Nushagak had agreed not to reengage with FIRC until we start doing in person meetings, so it is on hold.
- B. Angela Thames – Submitted a written report. Annie Fritze asked if Manokotak was contacted about the EBB program. Trung Vo stated that since this is a program for internet, and we do not currently offer a service that would qualify for the program in Manokotak, but we are hoping to turn them on by the end of the month.
- C. Trung Vo – Submitted a written report. Annie also asked if the field work for the fiber project had started. Trung stated that yes it started last week. Steve Noonkesser gave kudos for the quick efforts of the crew in splicing 800 wires. Trung stated he would pass this along.
- D. Jim Denslinger– Submitted a written report. Annie Fritze asked what the acronym for ODPCP stood for. It was reported that it stands for.(Oil Discharge Prevention and Contingency Plan).
- E. Will Chaney– Submitted a written report. Wanda Wahl asked about the calls Will made about the carbon offset and asked if this would be something Nushagak could get credit for. Bob Himschoot stated that yes this is an effort that we are looking at through a non-profit company called 3degree that works in the carbon reduction field enter the carbon credit market. He stated that this will be presented to the board next board meeting.
- F. Angie Venua– Submitted a handout report. Wanda Wahl asked for info on the check register on Alyeska Information Techno Log. Trung Vo stated that we moved from NEO Nova to these people to host our public email and that we will transition the few email users to use something like google that has better security.

**Safety Moments:** Read by Robert Himschoot.

**Discussion/Review:**

- A. General Board Discussion – Pete Andrew reported on the board and staff that attended the APA annual meeting in Homer. He thanked Henry Strub for his years of service working with the APA and ARECA. He also thanked Bob Himschoot for his representation. Sue Flensburg stated that she found an interesting piece of information in that hydro is not deemed a renewal energy. Legislation has been introduced by Alaska representatives to make congress aware of how essential it is in Alaska. Sue also talked about the information on cyber security and how it was a good precautionary note. Pete Andrew also talked about Sue hobbling around the APA meeting and she stated that she found out her leg was actually broken and she was scheduled for surgery the next day. Henry Strub stated of how proud he was of the Nushagak groups involvement at the APA meeting.

- B. General CEO Discussion – Mr. Himschoot updated the board on our COVID cases in the power plant and our response to the outbreak. Bob stated Trung and his crew are making good progress in getting the microwave up to Clark’s Point and Manokotak. Bob said that within the next week a two we will have the official letter from the USDA allowing Nushagak to direct contract the job. This will help us to be able to single source and then we can start pre-ordering our fiber. This will help our project not be delayed with the current demand of fiber. Bob talked about the attending the National Hydro Association meeting and stated that Corey and Will gave the Nushagak Hydro project presentation. He took out of this that after Senator Murkowski spoke it doesn’t look like any moneys may be coming out of the new infrastructure bill. Mr. Himschoot stated that it was time to ask for a Budget and Finance Committee and the possible dates needed by the committee to attend. Steve Noonkesser nominated the same board members as last year and Josh Bullock seconded the motion. The motion passed 9-0 to have Henry Strub, Sue Flensburg, Chris Napoli, and Wanda Wahl. Steve Noonkesser asked with the microwave build, how far away Nushagak was from turning up the internet service in Manokotak. Trung Vo stated that it should be the end of September or October. Bob Himschoot stated that Angela Thames was planning on her and Trung going over to Manokotak to sign people up for the internet service once the microwave build is done. This will be contingent upon COVID and when the microwave build is complete. Sue Flensburg asked if the PCE endowment looks like it will be coming up on the legislation every year. Bob Himschoot stated that the fund was determined that the fund is not sweepable by administrative action so this should not be a yearly thing in the legislature.

**Action Items:**

- A. Approval of Scholarship Committee recommendations. Chris Napoli motioned, and Steve Noonkesser seconded the motion to approve the policy revisions to the Nushagak Cooperative Scholarship Policy. Wanda Wahl questioned if it there would be times that the Todd Radenbaugh Scholarship will not be awarded. Chris Napoli stated that the scholarship may not be every year but more than likely would be. The motion passed 9-0
- B. Tribal NTIA Grand Application support Resolutions 2021-10, Resolution 2021-11, & Resolution 2021-12  
Bruce Baltar motioned, and Steve Noonkesser seconded the motion to approve Resolutions 2021-11,12, & 13. The motion passed 9-0
- C. 2022 NRECA Benefit Renewal. Steve Noonkesser motioned, and Wanda Wahl seconded the motion to renew the 2022 NRECA Employee Benefits. The motion was withdrawn and tabled until the September 2021 board meeting

**Future Board Items-**

**Unfinished Business-**

**Future Meetings & Conference Dates:**

**Adjournment-** Steve Noonkesser motioned to adjourn. With no further business before the board President Pete Andrew adjourned the August 25, 2021 Re-Scheduled Board of Directors Meeting at 8:15 p.m.

**Respectfully Submitted By:**

\_\_\_\_\_  
Gayla Powers, Human Resource Generalist 09/2021  
Date

**Approved By:**

\_\_\_\_\_  
Annie Fritze, Secretary Date



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9/14/2021

Prepared by Robert Himschoot  
CEO/GM

### **Electric:**

- Nuyakuk Hydro Project
  - Proposed Study Plan is finalized. We are waiting on the ability to hold in person meetings to reinstate the FERC process.
  - We have two public outreach meetings scheduled on Sept 21<sup>st</sup> and 23<sup>rd</sup>. The stakeholder outreach letter and presentation are attached to your electronic packet.
  - Updated the BBEDC Board at their Sept. 9<sup>th</sup> meeting.
- Supplemental Heat project
  - Material has been organized for build start.
  - EPC powerhouse mechanical installation has begun.

### **Telecom:**

- ReConnect Broadband Project
  - Environmental, Design and ROW acquisition underway, coordination established between NETC team and USDA team.
  - USDA announced the award on August 11th.
  - Project is in early stages but is on time and budget.
- GCI Cell backhaul
  - Only Clark's Point to finish.
- Clark's and Manokotak upgrades
  - STG work is completed.
  - Inhouse installation of power, environmental, radios and transport equipment is underway.

### **Other:**

- Emergency Broadband Benefit
  - Federal program funded by COVID relief dollars.
  - Will provide \$75/month to qualified Broadband subscribers until funding runs out.
  - 72 Members have received benefits in July.

### **Grant applications and projects:**

- Alaska Energy Authority/Renewable Energy Fund.

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- The AEA's REF recommendations were approved by the legislature on Sept. 14<sup>th</sup> as part of HB3003. Nuyakuk study funding in the amount of \$1M is included in the recommendations.

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## NUYAKUK: UPDATE AND LOOK AHEAD



### The last 18 months:

Entering 2020 the Nuyakuk Project was engaged in the Federal Energy Regulatory Commission's (FERC) Integrated Licensing Process (ILP) actively developing the study plan that will be the foundation of its feasibility assessment. The Proposed Study Plan had been filed and we were in the process of evaluating stakeholder concerns in development of the Revised Study Plan when COVID-19 changed the way we live.

Regional stakeholders, including BBEDC and BBNA, wrote to NETC with technical concerns associated with the existing study plan and the ability to effectively address those concerns during the pandemic, advising NETC to delay the study plan development process until we could safely return to in-person meetings. Upon collaboration, NETC requested and received an Abeyance from FERC.

In an effort to continue making progress on study plan development, we did not simply delay the process during the abeyance. Rather, NETC invited key agencies and stakeholders to participate in an Aquatics Resource Working Group (ARWG). The initial goal of the ARWG was to review and update the study plan as it pertains to the aquatic environment in general and fish passage in particular. The ARWG has met seven times in last 10 months and multiple more times in small groups based on the topic of discussion, with the goal being to work toward crafting a consensus study plan for aquatics. Members of the ARWG include, Bristol Bay Science and Research Institute (BBSRI), University of Washington Fisheries Research Institute (FRI), State of Alaska Department of Fish and Game (ADF&G), National Marine Fisheries Service (NMFS), and NETC's team.

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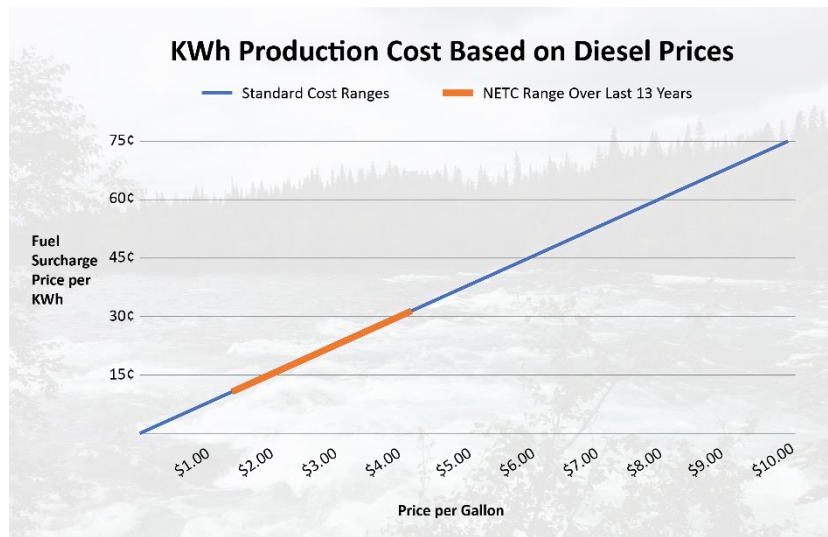
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Based on recent dialogue with this group related to the revisions to the document, NETC feels the ARWG has developed a comprehensive and technically sound study plan. NETC is preparing to re-engage soon with the FERC ILP by releasing the new Proposed Study Plan. That said and given recent developments with COVID-19 in the region, we will hold off until we are confident that in-person meetings can be safely held. In the meantime, NETC has scheduled two virtual meetings to present the new study plan, discuss the work of the ARWG to date and explain the FERC ILP moving forward. Virtual meetings will be held on September 21<sup>st</sup> and 23<sup>rd</sup>.

### Why Nuyakuk Falls and why now:

The growing costs of energy and the ecological impact of hydrocarbons has been of increasing concern to our communities over the last twenty years. Last year NETC’s generators consumed 1,242,634 gallons of diesel and emitted 14,082 tons of carbon into the atmosphere. Over the last 13 years NETC’s fuel cost has fluctuated from a low of \$1.77/gallon (last year during the pandemic) to a high of \$4.16/gallon. NETC believes that fuel prices will continue to climb.

NETC takes pride in reliable, quality power production. We maintain a 24/7 operator presence in our power plant to maximize efficiency and produce 14.08kWh’s of electricity for every gallon we burn. If diesel stays at \$2.50/gallon every kWh uses 18¢ of diesel, at \$4.16/gallon that is 29.5¢, at \$8.00/gallon it would be 57¢. It becomes unaffordable very quickly.

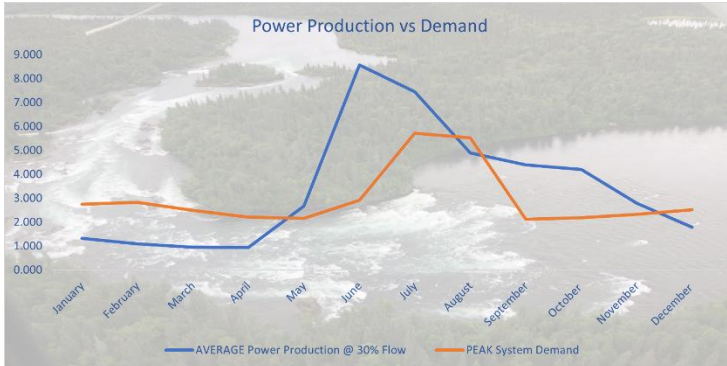


NETC believes it has a specific responsibility to the communities we serve, and as one of the larger electric utilities in the region, to explore electric generation alternatives. To this end, NETC has participated in several field feasibility studies, including wind and other hydroelectric sites. NETC operational staff take time to stay current with emerging technologies and how they could help reduce or eliminate diesel needs. Generation technologies like solar, instream hydro, tidal and nuclear, integration technologies like battery storage, flywheels, and pumped hydro.

What makes Nuyakuk Falls of particular interest as a renewable energy source? The biggest reason is the power production potential. Using just a fraction of the flow, diverted through a pipeline, across a set of turbines and back into the river, could provide enough electricity for six communities for most of

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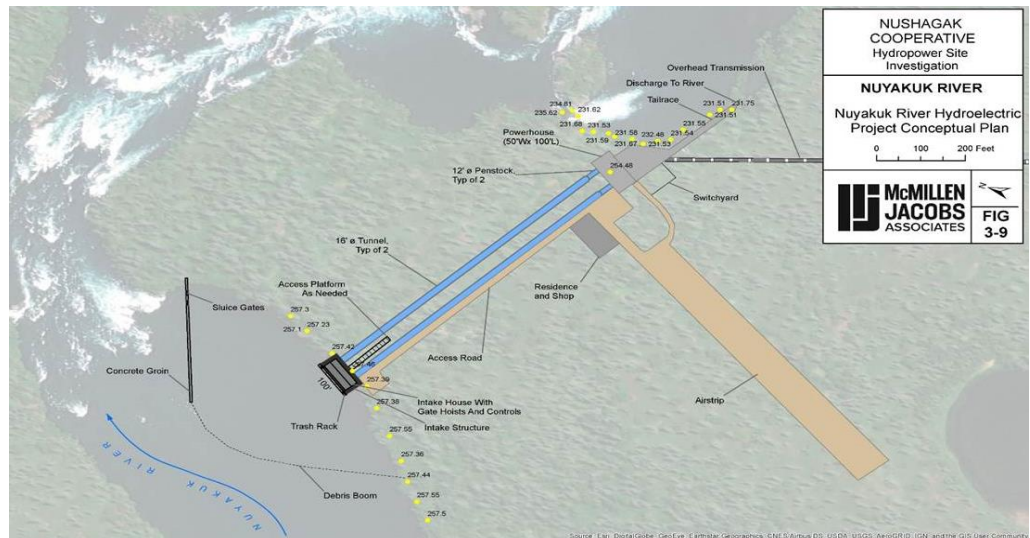
the year. Another benefit is the ability to meet salmon production demand needs. NETC’s communities use about 2 Megawatts (MW) of electricity throughout the year, salmon processing adds about 4 MW during the short season and that demand is growing. In 2019 NETC invested in 4.5 MW of new diesel generation, the new generation will be completely utilized by

2023 and more will need to be added by 2025 to keep up with salmon production needs.

Additional considerations in favor of further investigation of the Nuyakuk Project include:

- Lessening the need for diesel delivery barges in our waterways and salmon habitat
- The longevity of hydro systems (several Alaskan systems are approaching or over 100 years old)
- The ability to lesson the carbon footprint of our wild caught salmon
- Stabalizing and likely lessening electric rates (no more fuel rollercoaster)
- Sceintific investegation and increased knowledge base of an understudied system
- The potential generation of excess electricity that could be used in home heating.

NETC will continue to study this amazingly powerful site until we have the information to make an informed decision. The ARWG will continue to be part of that investigation and decision making process. Please join us on September 21<sup>st</sup> or 23<sup>rd</sup>. Your input is



valued and a necessary part of a wholistic process. Please email [ljohnson@mcmjac.com](mailto:ljohnson@mcmjac.com) to get meeting and log-ininformation for the date of your choice.

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**9/21/2021 Regular Scheduled Board Meeting**  
**CUSTOMER SERVICE**  
**PUBLIC RELATIONS, DIRECTORY**

Prepared by Angela Thames

- As of September 13, 2021, there were 486 out of 1141 active telephone/internet/cable members and 455 out of 1019 active electric members that have created online “Smarthub” accounts. There is a promotion running for \$10 off one account (communications or Electric) if a member signs up for an online account(s).
- From August 1-31, 2021, the Customer Service department received 1934 calls from Nushagak Cooperative’s main number (842-5251).
- During the month of August, the Customer Service Department processed 114 Electric service orders, 192 telephone/cable/internet service orders and 60 telephone/cable/internet Trouble Tickets.
- 2022 Directory Cover Photo contest is underway. The Deadline for entries is Friday, October 1, 2021, by 4:00 p.m. Members that participate in the contest will receive a Bit Bucket Punch Card, good for 6 free Bit Buckets (one per member, not per entry).
- Back to School Promotion: Dillingham & Clarks Point residents can sign up for internet service through September 15, 2021, and the connect fee of \$92.27 is waived (\$100 equipment deposit still applies).
- Emergency Broadband (EBB) program: A large percentage of members qualify for \$75.00 off their internet service through the USDA Free Lunch Program. Members must visit [getemergencybroadband.org](http://getemergencybroadband.org) to qualify and then contact the Customer Service Office to be enrolled and received the discount.
- Nushtel.com & Nushatel.net email – Nushagak will discontinue this service as of December 31, 2021. Starting September a notice will be emailed to the users once a month, posted to the Nushagak website, and will be posted on Facebook frequently.
- 2022 Annual Membership Meeting: Board Members that are up for re-election are Bruce Baltar, Sue Flensburg, and Wanda Wahl. The Annual Meeting is usually scheduled for late March or early April. Think about what date will work for you, this will be an agenda item for October’s Board Meeting.



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## TELECOM OPERATIONS REPORT

September 2021

Prepared by Trung Vo

- Division 2
  - Distribution equipment migration is on hold to work other projects.
  - Prepping for cutover to Adtran equipment in Manokotak.
  - Completing fiber to Manokotak heights cell site.
  - Prepping to terminate Clarks Point cell site fiber.
- Division 3
  - Ongoing plant maintenance changing out old taps.
  - Replacing drops, maintaining trouble tickets and service orders.
- Clarks Point and Manokotak Build
  - Manokotak is 95% complete. Need to wire out power and provision the radio.
  - Clarks Point is 80% complete. AC has been installed, DC power, batteries, and other equipment to be installed remains. Backordered DC power equipment to show up week of 9/14.
- Levelock Fiber
  - Engineering field work completed.
  - Environmental field work completed.
  - Desk top review and Right of Way acquisition on going.
- Wifi System
  - This is on hold with focus on Manokotak and Clarks Point build.
- Outages
  - Levelock Fiber was cut in a creek, suspect animal damage. Fiber was replaced with an armored steel cable. Outage started 8/25 10:30pm – 8/27 6:45pm. 44.25hrs of down time.

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Top Left, Ryan Savo and Jeff installing vault and burying fiber 8/26. Top Right, Ryan Luiten walking excavator out of swamp with one track 8/26.

Jeff and Noah prepping for final fiber splice 8/27.



Support from Tucker Aviation, Bristol Bay Air Service, Levelock Village Council, and all divisions at Nushagak to make the repair.

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### **ELECTRIC GENERATION REPORT**

**September 21, 2021**

Prepared by Jim Denslinger

#### **Generation**

- The new Supplemental Heat Energy (SHE) distribution piping in the power plant is well on the way to completion. Electricians are currently on site making the necessary conduit runs for control circuitry. We are expecting that outside underground piping project will commence by the end of the month.
- Our ODPCP ( Oil Discharge Prevention Control Plan) has been approved and has been distributed to the required state agencies.
- No major outages since the last scheduled board meeting.
- We produced 1,910,392 kilowatt hours July 15, 2021 through August 15, 2021

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# Electric Operations Board Report

9-14-21

Prepared by: Will Chaney

- Attended the National Hydropower Association Alaska Chapter conference in Anchorage 8-16
- Attended the Alaska Power Association Annual meeting in Homer 8-17-20
- Bob, Cory and I delivered a Hydro update to BBEDC Board
- Teleconference with Shade Energy Group concerning their project
- Preparing for 2022 budget
- Hired a Temporary Construction Worker.
- JJC delivered spoils from DDCSP (DLG Downtown City Street Project) expanding our yard providing much more usable space
- JJC slated to start the Supplemental heat digging the around the end of this month
- Happy to report no major outages or accidents from Division 1
- Prepping yard for winter
- Preparatory meetings for the Sept 21 and 23 Nuyakuk Hydro Public Meetings



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**CHECKBOOK SUMMARY AND  
FINANCIAL STATEMENTS  
FOR THE PERIOD ENDING  
JULY 31, 2021**

NUSHAGAK COOPERATIVE, INC.  
 July 31, 2021 Report to the Board of Directors  
 Prepared by Angie Venua, Senior Accountant

**FINANCE**  
**CHECKBOOK SUMMARY - JULY 31, 2021**

	Y-T- D Current	Y-T- D Budget
<b>DIVISION #1 - Electric:</b>		
Revenues	\$ 5,440,033	\$ 4,612,703
Expenses	<u>\$ 4,447,482</u>	<u>\$ 4,262,598</u>
Patronage Capital/Margins	<u>\$ 992,551</u>	<u>\$ 350,105</u>
<b>DIVISION #2 - Telephone:</b>		
Revenues	\$ 2,483,644	\$ 2,569,726
Expenses	<u>\$ 2,212,688</u>	<u>\$ 2,186,401</u>
Patronage Capital/Margins	<u>\$ 270,956</u>	<u>\$ 383,326</u>
<b>DIVISION #3 - Cable TV/Internet</b>		
Revenues	\$ 1,274,842	\$ 1,141,147
Expenses	<u>\$ 1,175,421</u>	<u>\$ 528,285</u>
Patronage Capital/Margins	<u>\$ 99,422</u>	<u>\$ 612,863</u>
<b>CONSOLIDATED:</b>		
Revenues	\$ 9,198,520	\$ 8,323,577
Expenses	<u>\$ 7,835,591</u>	<u>\$ 6,977,284</u>
Patronage Capital/Margins	<u>\$ 1,362,929</u>	<u>\$ 1,346,293</u>

	<u>Current Accounts Receivable</u>	<u>Past Due 31 days - and over</u>
Electric	\$ 1,085,240	\$ 100,059
Telephone/Cable/Internet	\$ 236,863	\$ 60,155

NOTES:  
 Electric and Telephone major items accounting differences will be included quarterly.

NOTES: OVER

	30 DAY	60 DAY	90 DAY
Electric	\$57,037.70	\$4,666.45	\$38,354.87
Telephone	\$40,373.94	\$3,364.35	\$16,416.42

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**Nushagak Cooperative**  
**Cash Flow Statement**  
**Aug 2020 - July 2021**

MONTH	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	Jan-21	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21
<b>BALANCE BROUGHT FORWARD:</b>	\$3,610,779	\$3,735,317	\$2,931,046	\$2,733,139	\$3,305,209	\$3,645,785	\$2,325,228	\$2,373,419	\$2,312,880	\$2,455,631	\$2,205,067	\$1,456,831
<b>CASH RECEIVED</b>												
LN 1 Electric Service	797,892	912,377	696,407	558,867	829,391	553,586	530,000	535,122	552,149	508,177	644,893	618,290
LN 2 PCE Reimbursement	-	49,595	51,998	-	103,911	55,930	54,495	109,495	51,789	-	51,094	49,458
LN 3 Telephone/Cable Service	297,622	276,591	298,313	318,694	474,564	257,636	213,805	242,581	242,338	243,269	279,966	271,448
LN 4 Long Distance Affiliates	195,970	270,457	172,318	208,513	202,707	196,172	171,471	199,511	200,537	197,887	198,840	189,480
LN 5 Other: Grant Funds from RUS/Long Term Loan RUS	-	-	-	325,000	-	-	-	-	-	-	-	-
LN 6 CoBank Short Term Loan (Fuel)	-	-	-	794,567	-	-	-	-	-	-	1,519,980	-
LN 7 Paycheck Protection Program Loan	-	-	-	-	-	-	-	-	-	-	-	-
LN 8 CFC Short Term for Powerplant Upgrade	-	-	-	-	-	-	-	-	-	-	-	-
LN 9 CFC Long Term Loan (Reconnect Project)	-	-	-	-	-	-	-	-	-	-	-	1,219,149
LN 10 Miscellaneous	-	97,671	2,189	-	-	-	-	6,519	3,396	-	8,625	13,169
LN 11 <b>TOTAL CASH RECEIVED</b>	1,291,485	1,606,691	1,221,225	2,205,641	1,610,573	1,063,324	969,771	1,093,228	1,050,210	949,333	2,703,397	2,360,994
<b>LESS:</b>												
<b>CASH DISBURSED</b>												
LN 11 Check Register (A/P & C/D)	670,814	1,356,630	880,757	335,375	310,141	832,131	398,886	468,621	461,135	775,498	412,810	689,319
LN 12 Electronic Transfers (Bank or Phone):	-	-	-	-	-	-	-	-	-	-	-	-
LN 13 Payroll (Direct Deposits) & Payroll Taxes	227,846	216,071	225,770	233,906	355,282	100,829	204,025	181,560	232,839	205,946	215,811	220,267
LN 14 RUS/CFC/CoBank-Principal&Interest/L-T-D	-	267,885	-	-	268,536	-	-	271,144	-	-	271,185	-
LN 15 Disbursement of Capital Credits	-	-	-	-	-	-	-	-	-	-	-	-
LN 16 CFC/CoBank -Princ & Int Payments(short term loan)	198,084	197,457	96,873	96,546	163,188	164,078	163,720	163,198	162,948	162,568	162,234	195,579
LN 17 Fuel Purchase	-	-	-	794,567	-	-	-	-	-	-	1,519,980	-
LN 18 Misc. Vendors	70,203	372,918	215,732	173,177	172,849	1,286,842	154,949	69,244	50,536	55,885	869,613	561,030
LN 19 Total Electronic Transfers:	496,133	1,054,331	538,376	1,298,196	959,855	1,551,749	522,694	685,145	446,324	424,399	3,038,823	976,876
LN 20 <b>TOTAL CASH DISBURSED</b>	1,166,947	2,410,961	1,419,133	1,633,571	1,269,996	2,383,880	921,580	1,153,766	907,459	1,199,897	3,451,633	1,666,195
LN 21 <b>TOTAL CASH</b>	\$3,735,317	\$2,931,046	\$2,733,139	\$3,305,209	\$3,645,785	\$2,325,228	\$2,373,419	\$2,312,880	\$2,455,631	\$2,205,067	\$1,456,831	\$2,151,630
<b>Investments:</b>												
LN 22 Cash in Drawer	\$ 1,300	Comments:										
LN 23 Wells Fargo & Cap Cr & Misc Adj	\$ (142,959)	<b>Outstanding principal loan balances as of July 31, 2021:</b>										
LN 24 Wells Fargo Funds - General Funds	\$ 1,669,379	Electric loan from Telephone \$ 957,816 general ledger #1.224.201 Long-Term Debt										
LN 25 Key Bank Certificate of Deposit -Telephone	\$ 114,392	CFC Telephone Long Ter 7,101,629 #2.402.010 " Microwave Built										
LN 26 Sinking Fund .01250% of electric revenues	\$ -	CoBank Fuel Loan 1,255,896 #1.231.300 Short-Term Debt Fuel Loan										
LN 27 Sinking Fund-Key Bank Certificate	\$ 509,518	RUS Loan 12,632,332 # 1.224.200 Long Term Debt Power Plant Upgrade										
LN 28 Total Investments	\$2,151,630	CFC Tel Long Term 1,219,149 # 2.402.000 Long Term Debt KMO Transport Upgrade										
<b>Breakdown of Cash by Main Division:</b>												
LN 29 Electric Division	\$342,050	<b>PPP Loan 584,608 #1.231.320.00 - The Payroll Forgiveness Application has been submitted</b>										
LN 30 Telephone Division	\$1,809,580	<b>on April 26, 2021 and is forgiven in full dated June 25, 2021 per</b>										
LN 31 Total Cash	\$2,151,630	<b>Wells Fargo.</b>										

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# Accounts Payable

## Check Register

07/01/2021 To 07/31/2021

Bank Account: 1 - Electric(Checks, wire xfer & ACH)

Check / Date	Pmt	Vendor	Vendor Name	Reference	Amount
Tran	Type				
406	07/31/2021	WIRE 749	WELLS FARGO CC	JULY CC CHARGES	10,725.21
407	07/31/2021	WIRE 929	USAC	USAC PAYMENT 07/31/2021	9,972.97
408	07/31/2021	WIRE 930	FEDERAL EXCISE TAX	FEDERAL EXCISE TAX 06/30/21 & 07/31/21	1,614.10
409	07/31/2021	WIRE 944	TRS CONTRIBUTION FEDERAL	TRS PAYMENT 07/31/2021	1,336.44
410	07/31/2021	WIRE 945	HEALTH EQUITY	HEALTH EQUITY PAYMENT 07/31/2021	23.40
411	07/31/2021	WIRE 956	FUEL EXCISE TAX	FUEL EXCISE TAX 07/31/2021	366.00
412	07/31/2021	WIRE 931	CSD - STATE TRS	CSD - STATE TRS PAYMENT 07/31/2021	112.83
413	07/31/2021	WIRE 932	AECA/AUSF	AECA/AUSF PAYMENT 07/31/2021	4,886.30
414	07/31/2021	WIRE 853	STG INC	CONSTRUCTION IN MANOKOTAK & CLARKS POINT	504,109.00
415	07/31/2021	WIRE 933	BANK SERVICE FEES	BANK SERVICES FEES 07/31/2021	1,948.46
416	07/31/2021	WIRE 934	CREDIT CARD SERVICE FEES	CREDIT CARD SERVICE FEES 07/31/2021	4,681.39
417	07/31/2021	WIRE 935	PAYROLL TAXES	PAYROLL TAXES 07/31/2021	58,000.32
418	07/31/2021	WIRE 947	ESC QUARTERLY TAXES	ESC QUARTERLY TAXES 07/31/2021	10,817.38
419	07/31/2021	WIRE 936	NEOPOST	NEOPOST PAYMENT 07/31/2021	2,000.00
420	07/31/2021	WIRE 937	401K CONTRIBUTIONS	401K CONTRIBUTIONS 07/31/2021	7,152.61
421	07/31/2021	WIRE 938	401K LOAN PAYMENTS	401K LOAN PAYMENTS 07/31/2021	2,463.82
422	07/31/2021	WIRE 939	COBANK LOAN (PRINCIPAL)	COBANK FUEL LOAN PRINCIPAL 07/31/2021	194,669.90
423	07/31/2021	WIRE 940	COBANK LOAN (INTEREST)	COBANK FUEL LOAN INTEREST 07/31/2021	908.63
424	07/31/2021	WIRE 941	ICONNECTIVE	iCONNECTIVE PAYMENT 07/31/2021	105.82
425	07/31/2021	WIRE 901	ALYESKA INFORMATION TECHNOLOGY	VEEAM BACKUP - 41 SERVERS	13,472.00
44844	07/07/2021	CHK 924	RYAN LUITEN	CERTIFICATE OF FITNESS CARD	200.00
44845	07/09/2021	CHK 859	AIRGAS USA, LLC	RESIDUAL AMOUNT DUE FOR IN 9980347967	8.46
44846	07/09/2021	CHK 998	ALASKA MARINE EXCAVATION LLC	CREDIT BALANCE REFUND	155.46
44847	07/09/2021	CHK 750	AMERICAN POWER SYSTEMS	50A CIRCUIT BREAKER	448.91
44848	07/09/2021	CHK 265	BRISTOL BAY AIR SERVICE INC	DLG/CLP RT x3 - JEFF, + GEAR & PARTS	2,420.00
44849	07/09/2021	CHK 844	BRU-NETTE LLC	JULY 2021 RENT	1,000.00
44850	07/09/2021	CHK 998	WILLIAM BRYANT SR	CREDIT BALANCE REFUND	63.43
44851	07/09/2021	CHK 999	PATRICK BYRNE	INACTIVE REFUND	285.85
44852	07/09/2021	CHK 19	CITY OF DILLINGHAM	LANDFILL SERVICES	162.00
44853	07/09/2021	CHK 998	DILLINGHAM CITY SCHOOLS	CREDIT BALANCE REFUND	30,848.12
44854	07/09/2021	CHK 999	BROOKLYNN GEORGE	INACTIVE REFUND	124.78
44855	07/09/2021	CHK 998	DAVID GLADDEN	CREDIT BALANCE REFUND	105.98
44856	07/09/2021	CHK 998	JAMIE GUYTON	CREDIT BALANCE REFUND	106.09
44857	07/09/2021	CHK 998	AYSE HAXTON	CREDIT BALANCE REFUND	322.07
44858	07/09/2021	CHK 998	DARLA LAUER	CREDIT BALANCE REFUND	38.19
44859	07/09/2021	CHK 38	NAPA AUTO PARTS	PARTS - UNIT 45	1,805.30
44860	07/09/2021	CHK 999	MARKI-LYNN TINKER	INACTIVE REFUND	5.50
44861	07/09/2021	CHK 617	TUCKER AVIATION INC	DLG/MUKLUNG RT X2 - TRUNG	1,540.00
44862	07/09/2021	CHK 903	TUCKER POINT B&B	14 NIGHTS - EDDIE	2,590.00
44863	07/09/2021	CHK 998	STEVEN WHITLEY	CREDIT BALANCE REFUND	130.28
44864	07/16/2021	CHK 647	ADVANCED MEDIA TECHNOLOGIES INC	3 PIECE PIN CONNECTORS	754.02
44865	07/16/2021	CHK 859	AIRGAS USA, LLC	CYLINDER RENTAL	258.60
44866	07/16/2021	CHK 252	ALASCOM INC DBA AT & T ALASCOM	MONTHLY CHARGES	2,946.51

44867	07/16/2021	CHK	510	ALASKA CENTRAL EXPRESS	FREIGHT - BOARD ROOM TV	593.07
44868	07/16/2021	CHK	803	ALASKA COMMUNICATIONS	MONTHLY IT CHARGES	6,932.31
44869	07/16/2021	CHK	742	ALDRICH CPA'S AND ADVISORS LLP	PROFESSIONAL CHARGES	1,100.00
44870	07/16/2021	CHK	755	AML	DEMMURRAGE CHARGES	372.00
44871	07/16/2021	CHK	847	APPLEGATE ENTERPRISES	CLEANING SERVICES	2,900.00
44872	07/16/2021	CHK	516	ARECA INSURANCE EXCHANGE	2021 2ND HALF RENEWAL PREMIUMS	59,324.50
44873	07/16/2021	CHK	123	ARNETT TESTING LABORATORY	GLOVE TESTING	402.10
44874	07/16/2021	CHK	290	AT&T	SWITCHED ACCESS SERVICE	5.52
44875	07/16/2021	CHK	307	AT&T	LONG DISTANCE CHARGES	514.71
44876	07/16/2021	CHK	265	BRISTOL BAY AIR SERVICE INC	DLG/KMO RT - JEFF, NOAH + GEAR	900.00
44877	07/16/2021	CHK	593	CATALYST MARKETING INNOVATIONS L	WEBMASTER SERVICES	97.50
44878	07/16/2021	CHK	293	CITY OF CLARKS POINT	TELECOMMUNICATIONS CITY SALES TAX	84.87
44879	07/16/2021	CHK	19	CITY OF DILLINGHAM	LANDFILL FEE	1,300.45
44880	07/16/2021	CHK	19	CITY OF DILLINGHAM	TELECOMMUNICATIONS CITY SALES TAX	10,510.08
44881	07/16/2021	CHK	19	CITY OF DILLINGHAM	JULY 2021 E911	1,780.61
44882	07/16/2021	CHK	19	CITY OF DILLINGHAM	ELECTRIC UTILITY CITY SALES TAX	18,486.47
44883	07/16/2021	CHK	292	CITY OF MANOKOTAK	TELECOMMUNICATIONS CITY SALES TAX	43.65
44884	07/16/2021	CHK	696	CLARKS POINT VILLAGE COUNCIL	ELECTRIC CHARGES	1,135.00
44885	07/16/2021	CHK	788	DILLINGHAM WASTE MANAGEMENT LLC	DUMPSTER SERVICES	672.00
44886	07/16/2021	CHK	550	DIRECTORY PUBLISHING SOLUTIONS INC	MONTHLY CHARGES	410.60
44887	07/16/2021	CHK	752	ELECTRIC POWER SYSTEMS	HIGH ENERGY COST GRANT WRITING SUP	3,458.50
44888	07/16/2021	CHK	331	GCI	MONTHLY CHARGES	1,644.55
44889	07/16/2021	CHK	595	GCI	WIRELESS SERVICES	675.89
44890	07/16/2021	CHK	182	GRAYBAR ELECTRIC COMPANY INC.	FREIGHT - MARKER PAINT	14,904.71
44891	07/16/2021	CHK	67	KEMPPPEL HUFFMAN & ELLIS PC	PROFESSIONAL CHARGES	9,405.00
44892	07/16/2021	CHK	739	LEPTON GLOBAL SOLUTIONS, LLC	JUNE 2021 SERVICES	1,912.00
44893	07/16/2021	CHK	920	LEVELOCK ELECTRIC CO-OP INC.	JUNE 2021 ELECTRIC	1,345.30
44894	07/16/2021	CHK	452	MANOKOTAK POWER COMPANY	ELECTRIC CHARGES	314.96
44895	07/16/2021	CHK	778	MCMILLEN LLC	PROFESSIONAL CHARGES	9,294.50
44896	07/16/2021	CHK	320	MICROCOM	JULY 2021 NVP PROGRAMMING	22,201.90
44897	07/16/2021	CHK	829	MIDNIGHT SUN ENVIRONMENTAL, LLC	FCC PERMITTING CLARKS POINT & MANOKOTAK	535.60
44898	07/16/2021	CHK	38	NAPA AUTO PARTS	PARTS - UNIT 56	178.96
44899	07/16/2021	CHK	304	NEUSTAR INC	CNAM(T235951)	429.02
44900	07/16/2021	CHK	638	NISC	SOFTWARE LICENSE & MAINTENANCE	6,274.08
44901	07/16/2021	CHK	48	NORTHERN AIR CARGO INC	FREIGHT - MARKER PAINT	750.97
44902	07/16/2021	CHK	147	NRECA	GROUP INS TRUST CONTRIBUTION	54,687.25
44903	07/16/2021	CHK	606	NRECA	RETIREMENT SECURITY PLAN ADMN FEE	2,376.88
44904	07/16/2021	CHK	607	NRECA	GROUP INS ADMINISTRATIVE FEE	4,444.26
44905	07/16/2021	CHK	45	NRECA RETIREMENT SECURITY PLAN	RETIREMENT SECURITY PLAN TRUST CONTRIBUT	76,964.27
44906	07/16/2021	CHK	336	NUSHAGAK COOPERATIVE	ELECTRIC CHARGES	24,470.12
44907	07/16/2021	CHK	914	PROCTOR SALES INC.	TRAINING	2,500.00
44908	07/16/2021	CHK	535	REMOTE SATELLITE SYSTEMS INT'L	MONTHLY CHARGES	56.00
44909	07/16/2021	CHK	832	ROETMAN EQUIPMENT SERVICES	PARTS FOR GENERATOR - MUKLUNG	923.00
44910	07/16/2021	CHK	789	S360	PROFESSIONAL CHARGES	500.00
44911	07/16/2021	CHK	119	STATE OF ALASKA	BILLABLE PERMIT # AQ0214TVP03P:TV4R	4,211.00
44912	07/16/2021	CHK	35	STEIGERS CORPORATION	PROFESSIONAL CHARGES	4,811.84
44913	07/16/2021	CHK	190	STELLING ENTERPRISE	UNLEADED GAS - UNIT #68	832.82
44914	07/16/2021	CHK	797	TEMPTTEL, INC.	RECONNECT DILLINGHAM TO LEVELOCK	111,795.25
44915	07/16/2021	CHK	661	TGI CO., INC.	FUEL SAMPLE HAZMAT FEE	391.00
44916	07/16/2021	CHK	581	TRANSACTION NETWORK SERVICES INC	800 DATABASE SERVICES	151.24
44917	07/16/2021	CHK	63	WESCO RECEIVABLES CORP	DEMMURRAGE CHARGES	186.00
44918	07/16/2021	CHK	885	WIRELESS APPLICATIONS CORPORATION	PROFESSIONAL CHARGES	2,990.00
44919	07/23/2021	CHK	647	ADVANCED MEDIA TECHNOLOGIES INC	3 PIECE PIN CONNECTOR FOR .500 P3 CABLE	4,347.20

44920	07/23/2021	CHK	591	BIGFOOT LGM INC	WATER	191.92	
44921	07/23/2021	CHK	19	CITY OF DILLINGHAM	LANDFILL FEES	285.00	
44922	07/23/2021	CHK	331	GCI	800 QUERY CHARGES	69.38	
44923	07/23/2021	CHK	39	L & M SUPPLIES	TOILET SEAT/ TAPE TEFLON/ LIGHTED CON.	73.52	
44924	07/23/2021	CHK	119	STATE OF ALASKA	PERMITTING - MSS02-AQ0214MSS02A:MSSTI	346.08	
44925	07/23/2021	CHK	35	STEIGERS CORPORATION	PROFESSIONAL CHARGES	665.91	
44926	07/23/2021	CHK	867	TAKU ENGINEERING, LLC	21-NUSH 001 NE&T SPILL PLAN REVISION	24,257.00	
44927	07/23/2021	CHK	797	TEMPTTEL, INC.	RECONNECT DILLINGHAM TO LEVELOCK	103,796.25	
44928	07/23/2021	CHK	921	VANTAGE POINT	PROFESSIONAL SERVICES	5,100.50	
44929	07/23/2021	CHK	711	VITUS ENERGY LLC	HEATING FUEL - OPS BUILDING	2,110.79	
44930	07/30/2021	CHK	647	ADVANCED MEDIA TECHNOLOGIES INC	CABLE TECH TRAINING-INSIDE/OUTSIDE PLANT	20,000.00	
44931	07/30/2021	CHK	255	ALASKA COMMUNICATIONS SYSTEMS	FACILITY ACCESS SERVICE	877.24	
44932	07/30/2021	CHK	742	ALDRICH CPA'S AND ADVISORS LLP	PROFESSIONAL CHARGES	2,500.00	
44933	07/30/2021	CHK	290	AT&T	SWITCHED ACCESS SERVICE	5.15	
44934	07/30/2021	CHK	265	BRISTOL BAY AIR SERVICE INC	DLG/KMO RT - TRUNG, JEFF, NOAH + GEAR	900.00	
44935	07/30/2021	CHK	788	DILLINGHAM WASTE MANAGEMENT LLC	DUMPSTER SERVICES	704.00	
44936	07/30/2021	CHK	331	GCI	MONTHLY CHARGES	23.79	
44937	07/30/2021	CHK	38	NAPA AUTO PARTS	STAINLESS STEEL BRUSH	117.68	
44938	07/30/2021	CHK	697	POWER & TELEPHONE	UMBRELLA	1,069.79	
44939	07/30/2021	CHK	617	TUCKER AVIATION INC	DLG/MUKLUNG/DLG - TRUNG/NOAH	3,080.00	
<b>Total for Bank Account - 1 :</b>						(116)	1,519,389.64
<b>Grand Total :</b>						(116)	1,519,389.64

DIVISION 1

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**General Ledger**  
**Financial And Operating Report Electric Distribution**

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**BALANCE SHEET FOR JUL 2021**

Division: 1 Electric

	Last Year	This Year	Variance
<b>ASSETS AND OTHER DEBITS</b>			
1. Total Utility Plant in Service	31,457,667.46	31,758,039.92	300,372.46
2. Construction Work in Progress	1,692,706.38	2,834,723.10	1,142,016.72
3. Total Utility Plant (1 + 2)	33,150,373.84	34,592,763.02	1,442,389.18
4. Accum. Provision for Depreciation and Amort.	14,528,351.74	15,461,509.97	933,158.23
5. Net Utility Plant (3 - 4)	18,622,022.10	19,131,253.05	509,230.95
6. Non-Utility Property (Net)	0.00	0.00	0.00
7. Invest. in Subsidiary Companies	0.00	0.00	0.00
8. Invest. in Assoc. Org. - Patronage Capital	76,146.76	79,380.96	3,234.20
9. Invest. in Assoc. Org. - Other - General Funds	0.00	0.00	0.00
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	799,225.90	867,616.96	68,391.06
11. Invest. in Economic Development Projects	0.00	0.00	0.00
12. Other Investments	0.00	0.00	0.00
13. Special Funds	0.00	0.00	0.00
14. Total Other Property & Investments (6 thru 13)	875,372.66	946,997.92	71,625.26
15. Cash - General Funds	111,271.05	-167,468.00	-278,739.05
16. Cash - Construction Funds - Trustee	0.00	0.00	0.00
17. Special Deposits	0.00	0.00	0.00
18. Temporary Investments	500,114.64	509,517.96	9,403.32
19. Notes Receivable (Net)	0.00	0.00	0.00
20. Accounts Receivable - Sales of Energy (Net)	1,541,202.83	1,717,296.26	176,093.43
21. Accounts Receivable - Other (Net)	95,139.44	131,116.28	35,976.84
22. Renewable Energy Credits	0.00	0.00	0.00
23. Material and Supplies - Electric & Other	2,598,968.96	2,565,740.69	-33,228.27
24. Prepayments	109,423.95	92,763.69	-16,660.26
25. Other Current and Accrued Assets	0.00	0.00	0.00
26. Total Current and Accrued Assets (15 thru 25)	4,956,120.87	4,848,966.88	-107,153.99
27. Regulatory Assets	0.00	0.00	0.00
28. Other Deferred Debits	154,747.62	317,521.55	162,773.93
29. Total Assets and Other Debits (5 + 14 + 26 thru 28)	24,608,263.25	25,244,739.40	636,476.15

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## General Ledger Financial And Operating Report Electric Distribution

### BALANCE SHEET FOR JUL 2021

Division: 1 Electric

	Last Year	This Year	Variance
<b>LIABILITIES AND OTHER CREDITS</b>			
30. Memberships	0.00	0.00	0.00
31. Patronage Capital	5,250,519.93	5,245,196.23	-5,323.70
32. Operating Margins - Prior Years	2,934,619.50	3,115,083.66	180,464.16
33. Operating Margins - Current Year	237,930.53	976,049.52	738,118.99
34. Non-Operating Margins	110,871.69	134,397.52	23,525.83
35. Other Margins and Equities	74,951.60	77,523.32	2,571.72
36. Total Margins & Equities (30 thru 35)	8,608,893.25	9,548,250.25	939,357.00
37. Long-Term Debt - RUS (Net)	12,596,699.49	12,632,332.10	35,632.61
38. Long-Term Debt - FFB - RUS Guaranteed	0.00	0.00	0.00
39. Long-Term Debt - Other - RUS Guaranteed	0.00	0.00	0.00
40. Long-Term Debt - Other (Net)	1,000,941.83	957,815.74	-43,126.09
41. Long-Term Debt - RUS Econ. Devel. (Net)	0.00	0.00	0.00
42. Payments - Unapplied	0.00	0.00	0.00
43. Total Long-Term Debt (37 thru 41 - 42)	13,597,641.32	13,590,147.84	-7,493.48
44. Obligations Under Capital Leases - Noncurrent	0.00	0.00	0.00
45. Accumulated Operating Provisions	0.00	0.00	0.00
46. Total Other Noncurrent Liabilities (44 + 45)	0.00	0.00	0.00
47. Notes Payable	1,437,039.85	1,255,895.90	-181,143.95
48. Accounts Payable	320,852.10	204,192.03	-116,660.07
49. Consumers Deposits	70,775.00	76,175.00	5,400.00
50. Current Maturities Long-Term Debt	0.00	0.00	0.00
51. Current Maturities Long-Term Debt - Econ. Devel.	0.00	0.00	0.00
52. Current Maturities Capital Leases	0.00	0.00	0.00
53. Other Current and Accrued Liabilities	550,240.28	570,078.36	19,838.08
54. Total Current & Accrued Liabilities (47 thru 53)	2,378,907.23	2,106,341.29	-272,565.94
55. Regulatory Liabilities	0.00	0.00	0.00
56. Other Deferred Credits	22,821.45	0.02	-22,821.43
57. Total Liab. & Other Credits (36+43+46+54 thru 56)	24,608,263.25	25,244,739.40	636,476.15
Current Assets To Current Liabilities	2.08	2.30	
	to 1	to 1	
Margins and Equities To Total Assets	34.98	37.82	
	%	%	
Long-Term Debt To Total Utility Plant	41.02	39.29	
	%	%	

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## General Ledger Financial And Operating Report Electric Distribution

### INCOME STATEMENT FOR JUL 2021

Division: 1 Electric

Item	Year - To - Date			Period - To - Date	
	Last Year	This Year	Budget	Current	Budget
1. Operating Revenue and Patronage Capital	5,003,856.19	5,004,339.23	4,563,120.24	1,263,683.34	651,874.32
2. Power Production Expense	2,609,848.06	2,496,719.88	2,215,174.78	557,554.34	316,453.54
3. Cost of Purchased Power	0.00	0.00	0.00	0.00	0.00
4. Transmission Expense	0.00	0.00	0.00	0.00	0.00
5. Regional Market Expense	0.00	0.00	0.00	0.00	0.00
6. Distribution Expense - Operation	262,401.71	165,126.70	246,019.90	26,066.26	35,145.70
7. Distribution Expense - Maintenance	98,122.43	74,909.82	76,270.53	11,997.47	10,895.79
8. Customer Accounts Expense	133,203.84	141,985.60	134,261.33	20,020.94	19,180.19
9. Customer Service and Informational Expense	0.00	0.00	0.00	0.00	0.00
10. Sales Expense	0.00	0.00	0.00	0.00	0.00
11. Administrative and General Expense	932,162.99	821,103.88	816,152.26	95,808.52	116,593.18
12. Total Operation & Maintenance Expense (2 thru 11)	4,035,739.03	3,699,845.88	3,487,878.80	711,447.53	498,268.40
13. Depreciation & Amortization Expense	575,007.21	564,084.76	577,232.88	80,494.76	82,461.84
14. Tax Expense - Property & Gross Receipts	0.00	0.00	0.00	0.00	0.00
15. Tax Expense - Other	5,235.88	5,382.70	5,191.62	1,425.33	741.66
16. Interest on Long-Term Debt	165,188.32	169,764.20	168,670.18	24,403.77	24,095.74
17. Interest Charged to Construction - Credit	0.00	0.00	0.00	0.00	0.00
18. Interest Expense - Other	29,738.52	8,404.79	23,624.93	946.02	3,374.99
19. Other Deductions	0.00	0.00	0.00	0.00	0.00
20. Total Cost of Electric Service (12 thru 19)	4,810,908.96	4,447,482.33	4,262,598.41	818,717.41	608,942.63
21. Patronage Capital & Operating Margins (1 minus 20)	192,947.23	556,856.90	300,521.83	444,965.93	42,931.69
22. Non Operating Margins - Interest	32,811.98	16,501.60	7,875.00	0.00	1,125.00
23. Allowance for Funds Used During Construction	0.00	0.00	0.00	0.00	0.00
24. Income (Loss) from Equity Investments	0.00	0.00	0.00	0.00	0.00
25. Non Operating Margins - Other	0.00	0.00	0.00	0.00	0.00
26. Generation and Transmission Capital Credits	0.00	0.00	0.00	0.00	0.00
27. Other Capital Credits and Patronage Dividends	44,983.30	70,019.73	41,708.24	0.00	5,958.32
28. Extraordinary Items	0.00	349,172.89	0.00	0.00	0.00
29. Patronage Capital or Margins (21 thru 28)	270,742.51	992,551.12	350,105.07	444,965.93	50,015.01
Operating - Margin	237,930.53	976,049.52	342,230.07	444,965.93	48,890.01
Non Operating - Margin	32,811.98	16,501.60	7,875.00	0.00	1,125.00
Times Interest Earned Ratio - Operating	2.17	4.28			
Times Interest Earned Ratio - Net	2.64	6.85			
Times Interest Earned Ratio - Modified	2.37	6.43			

**NUSHAGAK ELECTRIC & TELEPHONE COOPERATIVE, INC**

**Revenues from Vitus Fuel Pump**

	<u>2020</u>	<u>2021</u>	Increase/(Decrease)
January	\$ 27,610.60	\$ 33,311.86	\$ 5,701.26
February	32,658.01	27,120.03	(5,537.98)
March	26,682.98	26,135.76	(547.22)
April	31,179.12	30,680.35	(498.77)
May	21,983.55	23,588.09	1,604.54
June	15,325.59	32,660.16	17,334.57
July	28,904.75	42,838.90	13,934.15
August	28,514.44		(28,514.44)
September	41,937.25		(41,937.25)
October	37,299.50		(37,299.50)
November	42,623.90		(42,623.90)
December	24,634.70		(24,634.70)
<b>Sub Total</b>	<u>\$ 359,354.39</u>	<u>\$ 216,335.15</u>	

Taxes Paid

**Total**

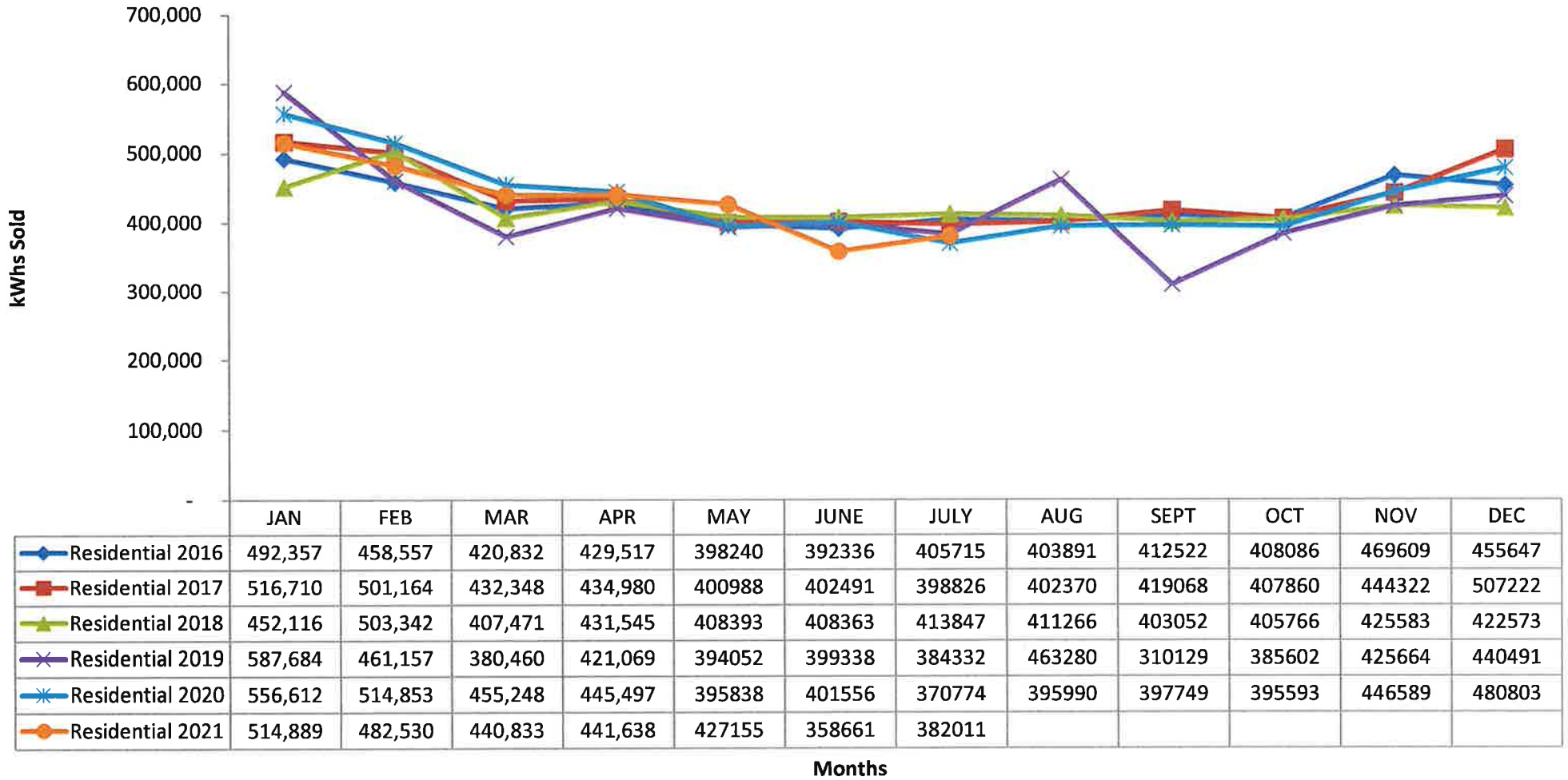
\*\*Rate of ULSD - Diesel and RUL - Unleaded Gas is @.2576 per gallon or at inflation rate

\*\*Boat transfer rate is @.1016 per gallon

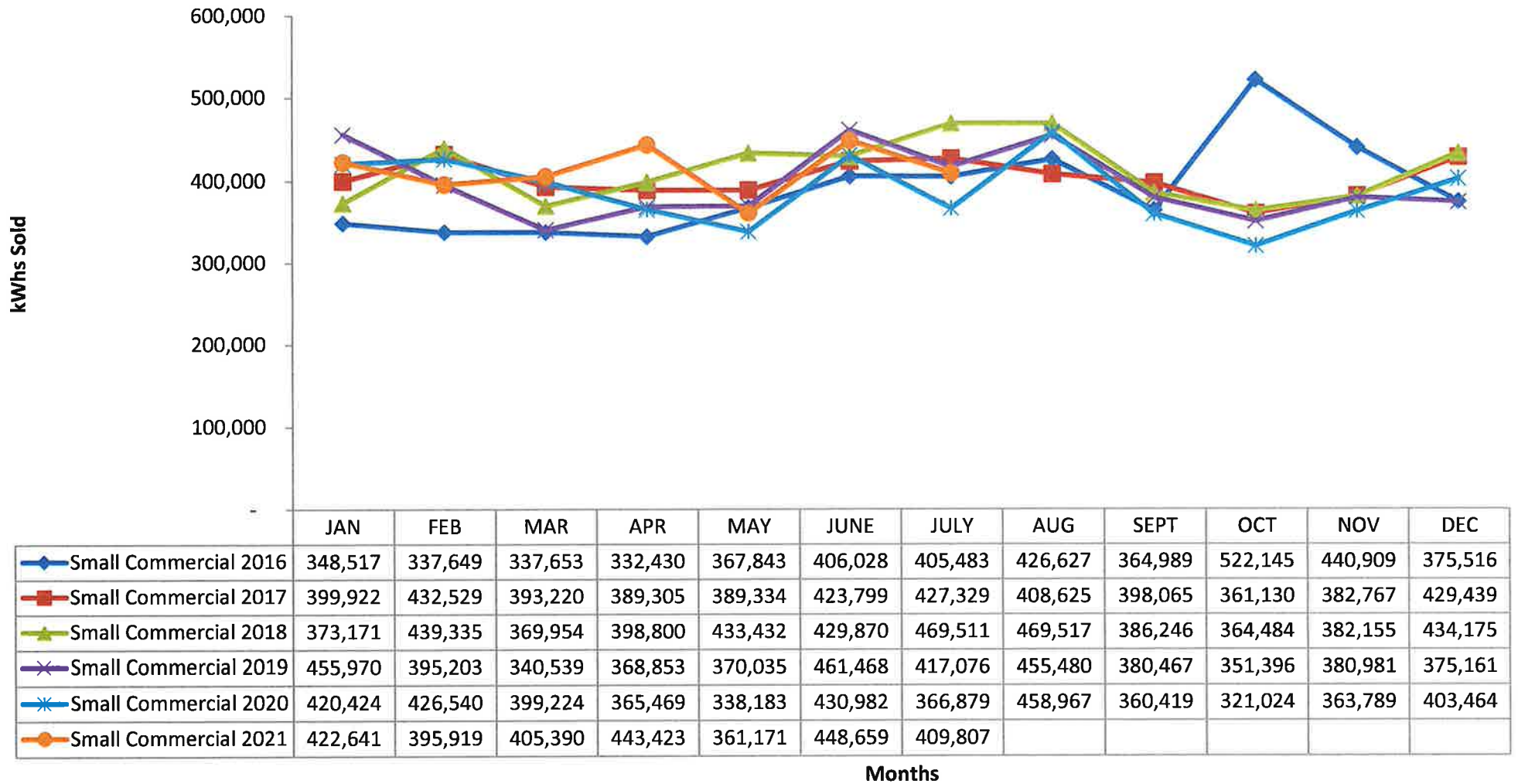
**Revenues from Supplemental Heat Billing**

	<u>2020</u>	<u>2021</u>	Increase/(Decrease)
January	\$ 11,229.65	\$ 12,431.96	\$ 1,202.31
February	16,453.99	11,564.82	(4,889.17)
March	16,146.89	12,064.18	(4,082.71)
April	14,365.29	13,697.47	(667.82)
May	10,694.26	14,516.09	3,821.83
June	7,113.54	11,695.20	4,581.66
July	6,255.73	7,621.37	1,365.64
August	4,659.53		(4,659.53)
September	4,659.53		(4,659.53)
October	15,592.06		(15,592.06)
November	8,202.88		(8,202.88)
December	12,123.90		(12,123.90)
<b>Total</b>	<u>\$ 127,497.25</u>	<u>\$ 83,591.09</u>	

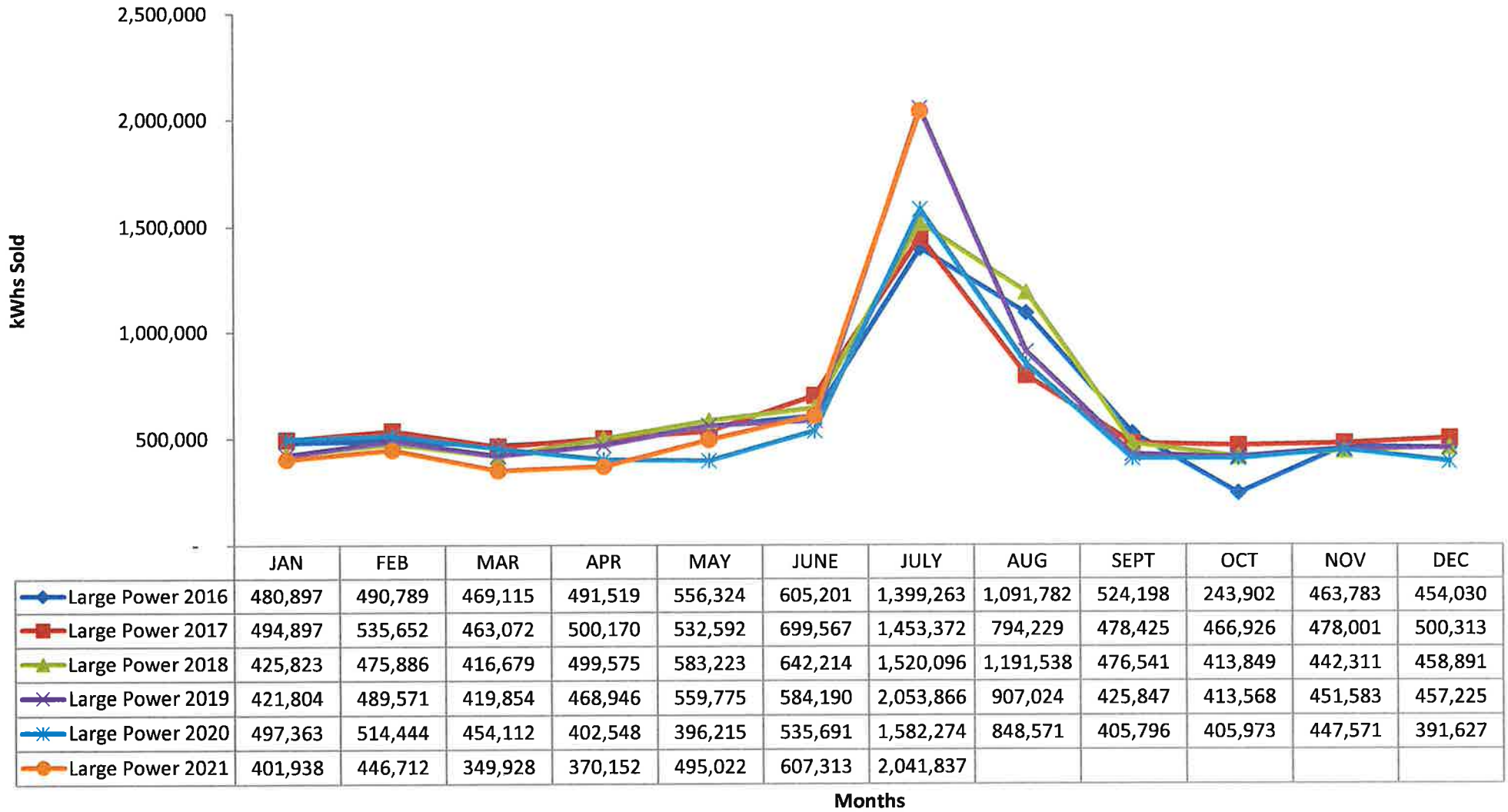
## Residential



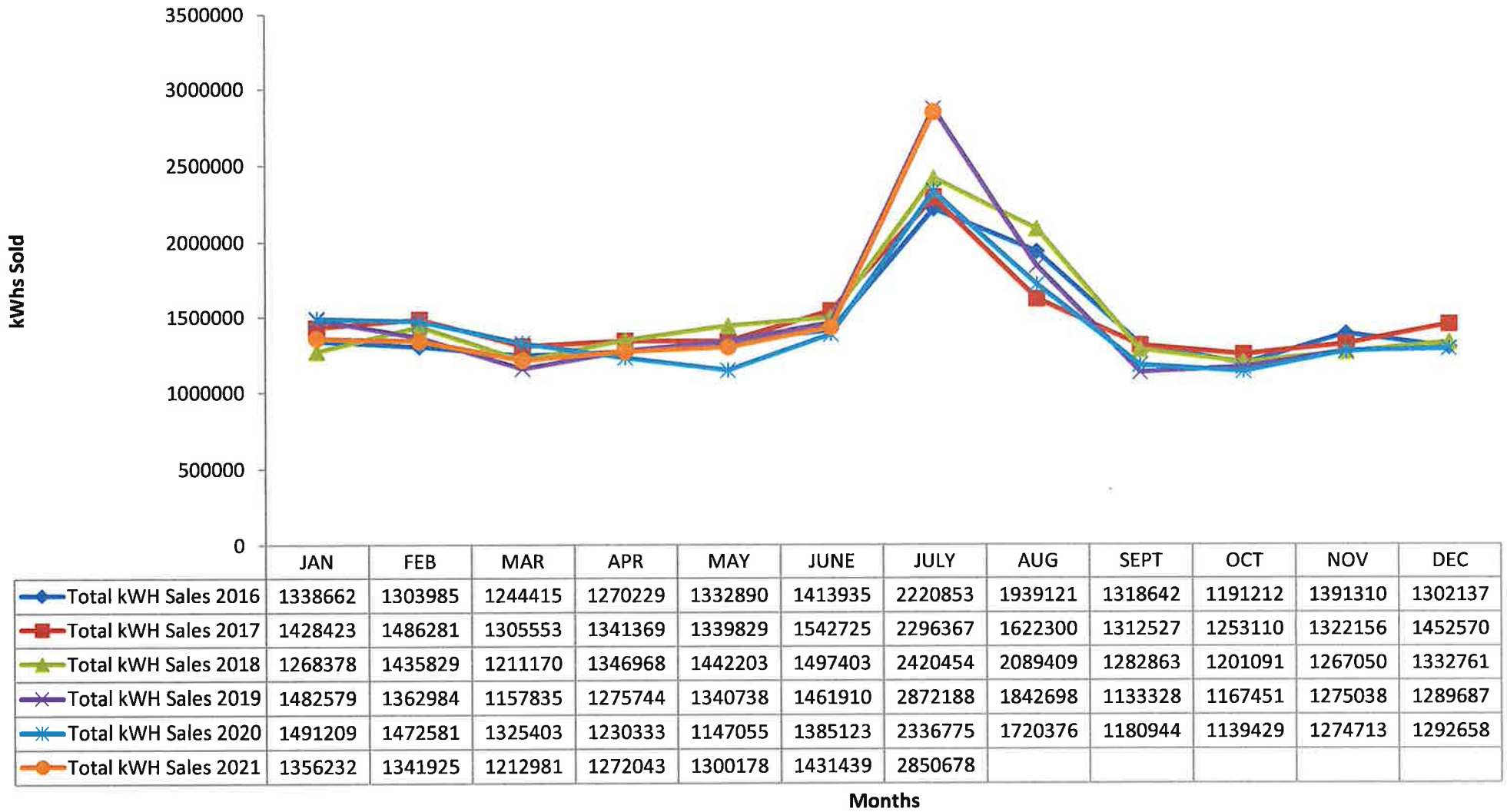
## Small Commercial



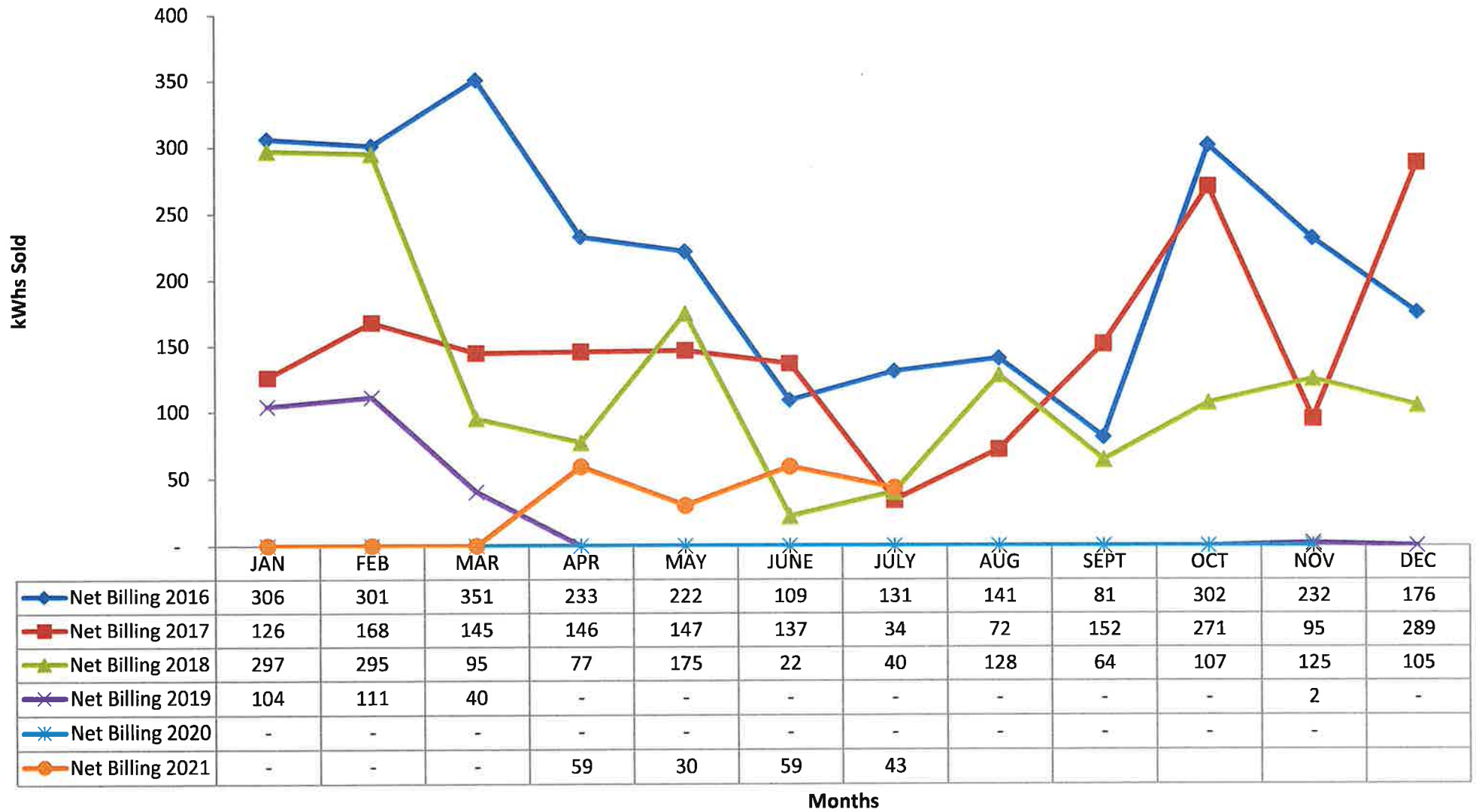
## Large Power

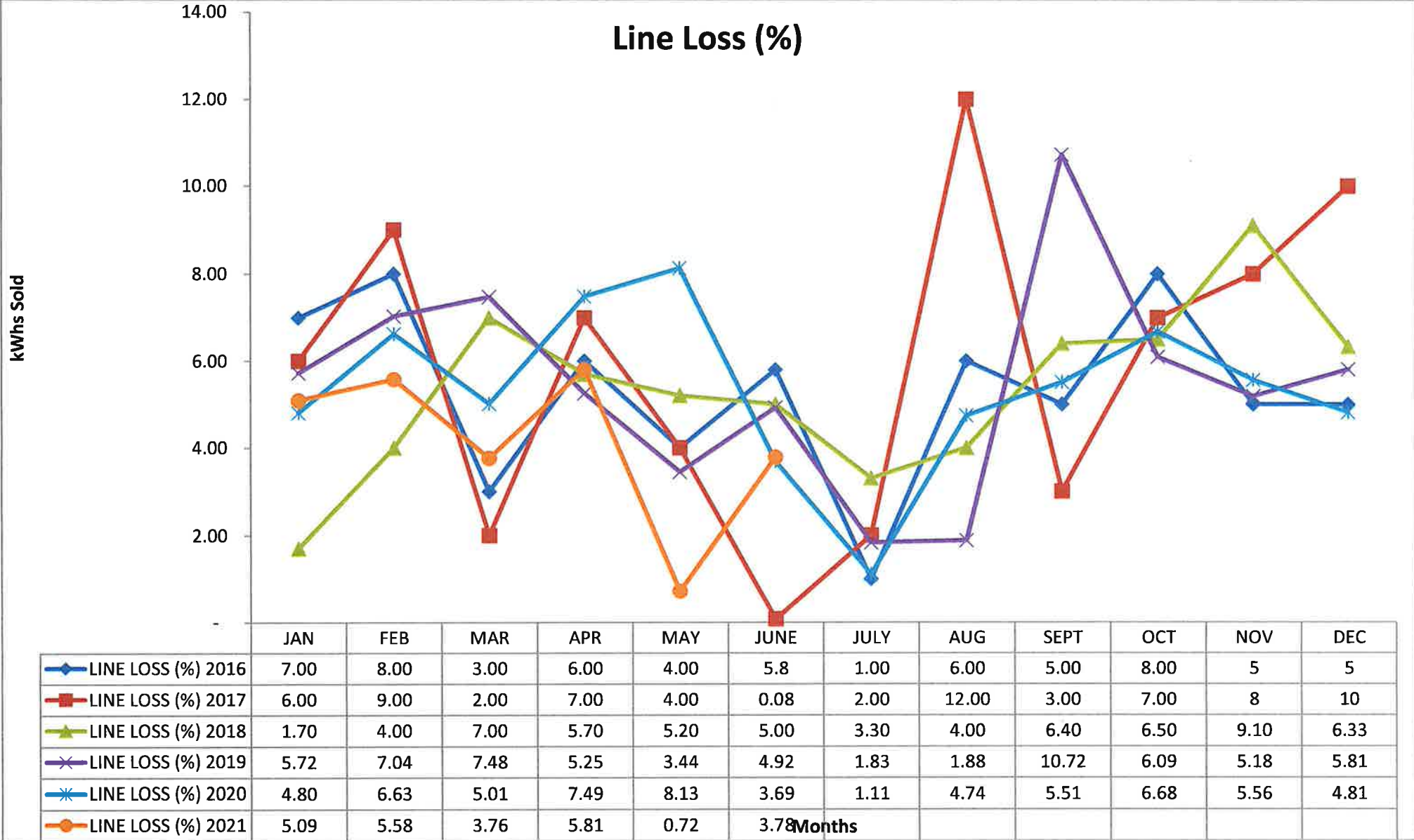


## Total kWh



# Net Billing





DIVISION 2  
TELEPHONE

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# General Ledger

## RUS Form 479

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### BALANCE SHEET FOR JUL 2021

Division: 2 Telephone

	Last Year	This Year	Variance
<b>ASSETS</b>			
<b>Current Assets</b>			
1. Cash and Equivalents	2,738,802.57	942,044.10	-1,796,758.47
2. Cash-RUS Construction Fund	0.00	0.00	0.00
3. Affiliates:			
a. Telecom, Accounts Receivable	82,890.65	123,601.99	40,711.34
b. Other Accounts Receivable	226,844.60	188,784.00	-38,060.60
c. Notes Receivable	1,000,941.83	957,815.74	-43,126.09
4. Non-Affiliates:			
a. Telecom, Accounts Receivable	0.00	0.00	0.00
b. Other Accounts Receivable	0.00	0.00	0.00
c. Notes Receivable	0.00	0.00	0.00
5. Interest and Dividends Receivable	0.00	0.00	0.00
6. Material-Regulated	1,751,778.16	660,064.88	-1,091,713.28
7. Material-Nonregulated	-2,653.55	-4,166.26	-1,512.71
8. Prepayments	70,817.50	40,799.03	-30,018.47
9. Other Current Assets	0.00	0.00	0.00
10. Total Current Assets (1 thru 9)	5,869,421.76	2,908,943.48	-2,960,478.28
<b>Noncurrent Assets</b>			
11. Investments in Affiliated Companies			
a. Rural Development	0.00	0.00	0.00
b. Nonrural Development	0.00	0.00	0.00
12. Other Investments			
a. Rural Development	0.00	0.00	0.00
b. Nonrural Development	561,532.10	634,100.22	72,568.12
13. Nonregulated Investments	18,535.82	18,535.82	0.00
14. Other Noncurrent Assets	0.00	0.00	0.00
15. Deferred Charges	0.00	0.00	0.00
16. Jurisdictional Differences	0.00	0.00	0.00
17. Total Noncurrent Assets (11 thru 16)	580,067.92	652,636.04	72,568.12
<b>Plant, Property, and Equipment</b>			
18. Telecom, Plant-in-Service	15,407,846.83	23,902,395.28	8,494,548.45
19. Property Held for Future Use	0.00	0.00	0.00
20. Plant Under Construction	8,216,610.88	3,373,008.02	-4,843,602.86
21. Plant Adj., Nonop. Plant & Goodwill	0.00	0.00	0.00

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## General Ledger RUS Form 479

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### BALANCE SHEET FOR JUL 2021

Division: 2 Telephone

	Last Year	This Year	Variance
22. Less Accumulated Depreciation	-13,097,392.74	-13,577,331.20	-479,938.46
23. Net Plant (18 thru 21 less 22)	10,527,064.97	13,698,072.10	3,171,007.13
24. Total Assets (10 + 17 + 23)	16,976,554.65	17,259,651.62	283,096.97

#### LIABILITIES AND STOCKHOLDERS' EQUITY

##### Current Liabilities

25. Accounts Payable	1,548,961.83	-2,929.39	-1,551,891.22
26. Notes Payable	7,365,100.46	8,320,778.44	955,677.98
27. Advance Billings and Payments	0.00	0.00	0.00
28. Customer Deposits	154,027.00	150,227.00	-3,800.00
29. Current Mat. L/T Debt	0.00	0.00	0.00
30. Current Mat. L/T Debt - Rur. Dev.	0.00	0.00	0.00
31. Current Mat. - Capital Leases	0.00	0.00	0.00
32. Income Taxes Accrued	0.00	0.00	0.00
33. Other Taxes Accrued	35,929.66	45,800.01	9,870.35
34. Other Current Liabilities	31,406.66	32,830.44	1,423.78
35. Total Current Liabilities (25 thru 34)	9,135,425.61	8,546,706.50	-588,719.11

##### Long-Term Debt

36. Funded Debt - RUS Notes	0.00	0.00	0.00
37. Funded Debt - RTB Notes	0.00	0.00	0.00
38. Funded Debt - FFB Notes	0.00	0.00	0.00
39. Funded Debt - Other	0.00	0.00	0.00
40. Funded Debt - Rural Develop. Loan	0.00	0.00	0.00
41. Premium (Discount) on L/T Debt	0.00	0.00	0.00
42. Reacquired Debt	0.00	0.00	0.00
43. Obligations Under Capital Lease	0.00	0.00	0.00
44. Adv. From Affiliated Companies	0.00	0.00	0.00
45. Other Long-Term Debt	0.00	0.00	0.00
46. Total Long-Term Debt (36 thru 45)	0.00	0.00	0.00

##### Other Liability and Deferred Credits

47. Other Long-Term Liabilities	0.00	0.00	0.00
48. Other Deferred Credits	0.00	0.00	0.00
49. Other Jurisdictional Differences	0.00	0.00	0.00
50. Total Other Liab. and Def. Credits (47 thru 49)	0.00	0.00	0.00

##### Equity

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## General Ledger RUS Form 479

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### BALANCE SHEET FOR JUL 2021

Division: 2 Telephone

	<u>Last Year</u>	<u>This Year</u>	<u>Variance</u>
51. Cap. Stock Outstand. & Subscribed	0.00	0.00	0.00
52. Additional Paid-in Capital	0.00	0.00	0.00
53. Treasury Stock	0.00	0.00	0.00
54. Membership and Cap. Certificates	0.00	0.00	0.00
55. Other Capital	17,193.26	18,528.21	1,334.95
56. Patronage Capital Credits	7,351,700.10	7,994,950.28	643,250.18
57. Retained Earnings or Margins	472,235.68	699,466.63	227,230.95
58. Total Equity (51 thru 57)	<u>7,841,129.04</u>	<u>8,712,945.12</u>	<u>871,816.08</u>
59. Total Liabilities and Equity (35 + 46 + 50 + 58)	<u>16,976,554.65</u>	<u>17,259,651.62</u>	<u>283,096.97</u>

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## General Ledger RUS Form 479

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### INCOME STATEMENT FOR JUL 2021

Division: 2 Telephone

Item	-----Year - To - Date-----			-----Period - To - Date-----	
	Last Year	This Year	Budget	Current	Budget
1. Local Network Services Revenue	288,001.51	286,523.78	286,597.57	41,892.27	40,942.51
2. Network Access Services Revenue	1,509,070.00	1,549,142.46	1,649,660.25	187,583.97	235,665.75
3. Long Distance Network Services Revenues	0.00	0.00	0.00	0.00	0.00
4. Carrier Billing and Collection Revenues	0.00	0.00	0.00	0.00	0.00
5. Miscellaneous Revenues	9,176.31	495,913.99	567,435.26	62,092.36	81,062.18
6. Uncollectible Revenues	0.00	0.00	0.00	0.00	0.00
7. Net Operating Revenues (1 thru 5 less 6)	1,806,247.82	2,331,580.23	2,503,693.08	291,568.60	357,670.44
8. Plant Specific Operations Expense	680,408.23	730,903.58	652,922.62	119,834.62	93,274.66
9. Plant Nonspecific Operations Expense	267,126.58	273,966.94	282,332.33	39,036.23	40,333.19
10. Depreciation Expense	235,276.27	412,453.29	419,232.31	58,931.61	59,890.33
11. Amortization Expense	0.00	0.00	0.00	0.00	0.00
12. Customer Operations Expense	152,848.51	137,602.96	146,970.32	23,870.70	20,995.76
13. Corporate Operations Expense	525,596.83	448,682.98	472,027.15	66,261.10	67,432.45
14. Total Operating Expenses (8 thru 13)	1,861,256.42	2,003,609.75	1,973,484.73	307,934.26	281,926.39
15. Operating Income or Margins (7 less 14)	-55,008.60	327,970.48	530,208.35	-16,365.66	75,744.05
16. Other Operating Income and Expenses	0.00	0.00	0.00	0.00	0.00
17. State and Local Taxes	0.00	0.00	0.00	0.00	0.00
18. Federal Income Taxes	0.00	0.00	0.00	0.00	0.00
19. Other Taxes	37,498.64	51,062.12	37,916.55	7,260.60	5,416.65
20. Total Operating Taxes (17 + 18 + 19)	37,498.64	51,062.12	37,916.55	7,260.60	5,416.65
21. Net Operating Income or Margins (15 + 16 - 20)	-92,507.24	276,908.36	492,291.80	-23,626.26	70,327.40
22. Interest on Funded Debt	1.28	158,016.11	174,999.30	22,396.27	24,999.90
23. Interest Expense - Capital Leases	0.00	0.00	0.00	0.00	0.00
24. Other Interest Expense	0.00	0.00	0.00	0.00	0.00
25. Allowance For Funds Used During Construction	153,717.34	0.00	0.00	0.00	0.00
26. Total Fixed Charges (22 + 23 + 24 - 25)	153,718.62	158,016.11	174,999.30	22,396.27	24,999.90
27. Nonoperating Net Income	24,956.55	23,641.94	23,916.55	3,204.84	3,416.65
28. Extraordinary Items	12,761.15	68,731.65	4,958.31	1,239.15	708.33
29. Jurisdictional Differences	0.00	0.00	0.00	0.00	0.00
30. Nonregulated Net Income	37,744.01	59,690.61	37,158.17	5,305.84	5,308.31
31. Total Net Income or Margins (21+27+28+29+30-26)	-170,764.15	270,956.45	383,325.53	-36,272.70	54,760.79

General Ledger  
RUS Form 479

INCOME STATEMENT FOR JUL 2021

Division: 2 Telephone

Item	Year - To - Date			Period - To - Date	
	Last Year	This Year	Budget	Current	Budget
32. Total Taxes Based on Income	0.00	0.00	0.00	0.00	0.00
33. Retained Earnings or Margins Beginning-of-Year	0.00	0.00	0.00	0.00	0.00
34. Miscellaneous Credits Year-to-Date	0.00	0.00	0.00	0.00	0.00
35. Dividends Declared (Common)	0.00	0.00	0.00	0.00	0.00
36. Dividends Declared (Preferred)	0.00	0.00	0.00	0.00	0.00
37. Other Debits Year-to-Date	0.00	0.00	0.00	0.00	0.00
38. Transfers to Patronage Capital	0.00	0.00	0.00	0.00	0.00
39. Ret. Earnings/Margins [(31+33+34)-(35+36+37+38)]	-170,764.15	270,956.45	383,325.53	-36,272.70	54,760.79
40. Patronage Capital Beginning-of-Year	0.00	0.00	0.00	0.00	0.00
41. Transfers to Patronage Capital	0.00	0.00	0.00	0.00	0.00
42. Patronage Capital Credits Retired	0.00	0.00	0.00	0.00	0.00
43. Patronage Capital End-of-Year (40+41+42)	0.00	0.00	0.00	0.00	0.00
44. Annual Debt Service Payments	0.00	0.00	0.00	0.00	0.00
45. Cash Ratio[(14+20-10-11)/7]	-0.92	-0.70	-0.64	-5.63	-0.64
46. Operating Accrual Ratio [(14+20+26)/7]	-1.14	-0.95	-0.87	-1.16	-0.87
47. TIER [(31+26)/26]	-0.11	2.71	3.19	-0.62	3.19
48. DSCR [(31+26+10+11)/44]	0.00	0.00	0.00	0.00	0.00

DIVISION 3  
CABLE TV/INTERNET

09/09/2021 8:22:57 am

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## General Ledger General Financial Statement

### BALANCE SHEET FOR JUL 2021

Division: 3 Cable/TV/Internet

	Last Year	This Year	Variance
<b>ASSETS</b>			
<b>Current Assets</b>			
1. Cash and Equivalents	260,591.90	867,536.34	606,944.44
2. Temporary Investments	0.00	0.00	0.00
3. Receivables	64,433.19	-23,806.57	-88,239.76
4. Supplies	30,889.99	36,862.59	5,972.60
5. Prepayments and Deferred Taxes	2,899.99	1,655.19	-1,244.80
6. Other Current Assets	0.00	0.00	0.00
<b>7. Total Current Assets (1 thru 6)</b>	<b>358,815.07</b>	<b>882,247.55</b>	<b>523,432.48</b>
<b>Noncurrent Assets</b>			
8. Noncurrent Assets	0.00	0.00	0.00
<b>9. Total Noncurrent Assets</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>Telephone Plant Under Construction</b>			
10. Telephone Plant Under Construction	59,350.25	53,694.21	-5,656.04
<b>11. Total Telephone Plant Under Construction</b>	<b>59,350.25</b>	<b>53,694.21</b>	<b>-5,656.04</b>
<b>Net Operating Plant</b>			
12. Operating Plant Accounts	2,699,661.62	2,758,805.52	59,143.90
13. Reserve for Depreciation	-1,993,763.49	-2,372,208.48	-378,444.99
<b>14. Total Net Operating Plant (12 thru 13)</b>	<b>705,898.13</b>	<b>386,597.04</b>	<b>-319,301.09</b>
<b>Amortizable Assets</b>			
15. Organizational - Intangibles	0.00	0.00	0.00
16. Accumulated Amortization	0.00	0.00	0.00
<b>17. Total Amortizable Assets (15 thru 16)</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>18. TOTAL ASSETS (7 + 9 + 11 + 14 + 17)</b>	<b>1,124,063.45</b>	<b>1,322,538.80</b>	<b>198,475.35</b>

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## General Ledger General Financial Statement

### BALANCE SHEET FOR JUL 2021

Division: 3 Cable/TV/Internet

	Last Year	This Year	Variance
<b>LIABILITIES AND EQUITY</b>			
<b>Current Liabilities</b>			
19. Accounts Payable	0.00	0.00	0.00
20. Advanced Billing and Prepayments	0.00	0.00	0.00
21. Customer Deposits	0.00	0.00	0.00
22. Maturities	0.00	0.00	0.00
23. Accrued Taxes	0.00	0.00	0.00
24. Other Current Liabilities	0.00	0.00	0.00
25. Other Long-Term Liabilities Payable	0.00	0.00	0.00
<b>26. Total Current Liabilities (19 thru 25)</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>Long Term Debt</b>			
27. Long Term Debt	0.00	0.00	0.00
<b>28. Total Long Term Debt</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>Other Liabilities and Deferred Credits</b>			
29. Other Liabilities and Deferred Credits	-629.09	-233.73	395.36
<b>30. Total Other Liabilities and Deferred Credits</b>	<b>-629.09</b>	<b>-233.73</b>	<b>395.36</b>
<b>Stockholder's Equity</b>			
31. Stockholder's Equity	1,009,710.66	1,223,350.83	213,640.17
32. Net Income	114,981.88	99,421.70	-15,560.18
<b>33. Total Stockholder's Equity (31 thru 32)</b>	<b>1,124,692.54</b>	<b>1,322,772.53</b>	<b>198,079.99</b>
<b>34. TOTAL LIABILITIES AND EQUITY (26 + 28 + 30 + 33)</b>	<b>1,124,063.45</b>	<b>1,322,538.80</b>	<b>198,475.35</b>

**General Ledger  
General Financial Statement**

**INCOME STATEMENT FOR JUL 2021**

Division: 3 Cable/TV/Internet

Item	Year - To - Date				Period - To - Date			
	This Year	Budget	Difference	Var %	Current	Budget	Difference	Var %
<b>OPERATING REVENUES</b>								
1. Local Network Services	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2. Network Access Services	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3. Long Distance Revenues	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4. Miscellaneous Revenues	1,274,842.38	1,141,147.28	133,695.10	11.72	185,979.12	163,021.04	22,958.08	14.08
5. Uncollectable Revenues	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>6. Total Operating Revenues (1 thru 5)</b>	<b>1,274,842.38</b>	<b>1,141,147.28</b>	<b>133,695.10</b>	<b>11.72</b>	<b>185,979.12</b>	<b>163,021.04</b>	<b>22,958.08</b>	<b>14.08</b>
<b>OPERATING EXPENSES</b>								
7. Plant Specific Expenses	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8. Plant Non-Specific Expenses	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
9. Depreciation	161,027.72	37,382.17	123,645.55	330.76	23,003.96	5,340.31	17,663.65	330.76
10. Customer Operations Expense	165,807.23	165,520.11	287.12	0.17	43,449.85	23,645.73	19,804.12	83.75
11. Corporate Operations Expense	848,585.73	325,382.40	523,203.33	160.80	128,533.64	46,483.20	82,050.44	176.52
<b>12. Total Operating Expenses (7 thru 11)</b>	<b>1,175,420.68</b>	<b>528,284.68</b>	<b>647,136.00</b>	<b>122.50</b>	<b>194,987.45</b>	<b>75,469.24</b>	<b>119,518.21</b>	<b>158.37</b>
<b>OPERATIONS INCOME</b>								
13. Operating Revenues	1,274,842.38	1,141,147.28	133,695.10	11.72	185,979.12	163,021.04	22,958.08	14.08
14. Operating Expenses	1,175,420.68	528,284.68	647,136.00	122.50	194,987.45	75,469.24	119,518.21	158.37
<b>15. Total Operations Income (13 - 14)</b>	<b>99,421.70</b>	<b>612,862.60</b>	<b>-513,440.90</b>	<b>-83.78</b>	<b>-9,008.33</b>	<b>87,551.80</b>	<b>-96,560.13</b>	<b>-110.29</b>
<b>OTHER OPERATING INCOME/EXPENSE</b>								
16. Other Operating Income/Expense	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>17. Total Other Operating Income/Expense</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>OPERATING TAXES</b>								
18. Operating Taxes	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>19. Total Operating Taxes</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>

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## General Ledger General Financial Statement

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### INCOME STATEMENT FOR JUL 2021

Division: 3 Cable/TV/Internet

Item	Year - To - Date				Period - To - Date			
	This Year	Budget	Difference	Var %	Current	Budget	Difference	Var %
<b>NET OPERATING INCOME</b>								
20. Operating Revenues	1,274,842.38	1,141,147.28	133,695.10	11.72	185,979.12	163,021.04	22,958.08	14.08
21. Operating Expenses	1,175,420.68	528,284.68	647,136.00	122.50	194,987.45	75,469.24	119,518.21	158.37
22. Other Operating Income/Expense	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23. Operating Taxes	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>24. Total Net Operating Income (20 - 21 + 22 - 23)</b>	<b>99,421.70</b>	<b>612,862.60</b>	<b>-513,440.90</b>	<b>-83.78</b>	<b>-9,008.33</b>	<b>87,551.80</b>	<b>-96,560.13</b>	<b>-110.29</b>
<b>NON-OPERATING INCOME</b>								
25. Non-Operating Income/Expense	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
26. Non-Operating Taxes	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
27. Non-Operating Interest and Related Items	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
28. Other Interest and Fixed Charges	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
29. Extraordinary Items	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
30. Non-Regulated Income	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
31. Non-Regulated Tax	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
<b>32. Total Non-Operating Income/Expense (25 thru 30)</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>33. TOTAL NET INCOME/LOSS (24 + 32)</b>	<b>99,421.70</b>	<b>612,862.60</b>	<b>-513,440.90</b>	<b>-83.78</b>	<b>-9,008.33</b>	<b>87,551.80</b>	<b>-96,560.13</b>	<b>-110.29</b>

# What does colder weather mean for the spread of COVID-19?

by  
[Health Desk](#)

Published on  
September 14, 2020

—  
Updated on  
May 12, 2021

## What our experts say

Many experts predict higher rates of transmission and mortality in colder seasons. This is likely due to the impact cold weather has on human behavior, such as forcing people inside where higher temperatures are preferred and ventilation is not sufficient to combat the spread of the virus. With groups of people congregating in confined spaces with limited airflow, the virus is able to circulate more easily.

Viruses like influenza and the common cold tend to increase amounts of infections in the winter and decrease in the summer. As with these other respiratory viruses, COVID-19 transmission will be impacted dramatically by control and prevention measures like social distancing, masking, and vaccination. The more people who engage in these activities, the more likely infections can be prevented.

Though some viruses do not like humid, hot conditions, COVID-19 has been shown to spread rapidly in some regions during warm spring and summer months in both hemispheres. A study from October 13, 2020, before widespread prevention measures were undertaken, showed that infections increased more quickly in places with less UV light. The study suggested that without any interventions, case rates may be highest in the winter and lower in the summer. However, weather itself does not appear to have an impact on the ability of the virus to spread. Colder weather may make it more difficult for the body to fight respiratory infections.

At this point, it is unknown whether or not COVID-19 will become a seasonal virus like influenza but we should expect any event that brings together people in closed environment can lead to an increased spread of the virus.

NUSHAGAK ELECTRIC & TELEPHONE COOPERATIVE, INC.

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**RESOLUTION 2021-0013**

ENTITLED: PATRONAGE CAPITAL – EARLY RETIREMENT OF ESTATES

BE IT RESOLVED, that the patronage capital to the following estate (amounts discounted where applicable) be paid:

Nelson, Martha	\$ 6,452.69	Telecom Division
Nelson, Martha	\$ 968.97	Electric Division

\*\*\*\*\*

**CERTIFICATION**

I, Annie Fritze, Secretary of the Board of Directors of Nushagak Electric & Telephone Cooperative, Inc., (NETC) do hereby certify that this is a true and correct copy of a resolution adopted by the Board of Directors of NETC at a regular meeting of the Board of Directors held September 21, 2021 in Dillingham, Alaska, as the resolution appears in the minutes book of the Cooperative and that it has not been rescinded or modified.

By: \_\_\_\_\_  
Annie Fritze, Secretary  
Nushagak Electric & Telephone Cooperative, Inc.

NUSHAGAK ELECTRIC & TELEPHONE COOPERATIVE, INC.

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**RESOLUTION 2021-0014**

ENTITLED: PATRONAGE CAPITAL – EARLY RETIREMENT OF ESTATES

BE IT RESOLVED, that the patronage capital to the following estate (amounts discounted where applicable) be paid:

Flensburg, Teresa	\$ 2,855.66	Telecom Division
Flensburg, Teresa	\$ 389.94	Electric Division

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**CERTIFICATION**

I, Annie Fritze, Secretary of the Board of Directors of Nushagak Electric & Telephone Cooperative, Inc., (NETC) do hereby certify that this is a true and correct copy of a resolution adopted by the Board of Directors of NETC at a regular meeting of the Board of Directors held September 21, 2021 in Dillingham, Alaska, as the resolution appears in the minutes book of the Cooperative and that it has not been rescinded or modified.

By: \_\_\_\_\_  
Annie Fritze, Secretary  
Nushagak Electric & Telephone Cooperative, Inc.